

# Metal–organic framework for high-temperature CO<sub>2</sub> capture

Xiangru Wei, Daniel Musikanth and Sen Zhang\*<sup>id</sup>

Carbon dioxide (CO<sub>2</sub>) capture is a critical technology for mitigating climate change by reducing greenhouse gas emissions from industrial processes and power plants.<sup>[1,2]</sup> Among various approaches, post-combustion CO<sub>2</sub> capture using aqueous amines is the most established technique, providing reversible binding of CO<sub>2</sub> and yielding a purified CO<sub>2</sub> stream for subsequent sequestration.<sup>[3]</sup> However, amine-based CO<sub>2</sub> capture incurs relatively high energy demands for solvent regeneration and raises concerns related to corrosivity, volatility, and toxicity.<sup>[4]</sup> Additionally, the relatively low operating temperature ( $\leq 60$  °C) necessitates extra cooling of industrial exhaust streams (typically >200 °C), increasing overall costs. High-temperature CO<sub>2</sub> adsorption offers a potential cost-effective alternative. Alkali and alkaline earth metal oxides have been explored for this purpose because they react with CO<sub>2</sub> at medium to high temperatures (>200 °C) to form metal carbonates.<sup>[5]</sup> Unfortunately, their performance tends to decline over repeated cycles due to volume changes, leading to particle sintering and deactivation.

Metal–organic frameworks (MOFs) have emerged as promising alternatives because of their robust, intrinsically porous structures, which support rapid CO<sub>2</sub> adsorption without significant structural degradation.<sup>[6]</sup> In particular, MOFs functionalized with polyamines have demonstrated exceptional CO<sub>2</sub> capture capabilities at moderate temperatures (~150 °C).<sup>[7]</sup> Nonetheless, extending their performance to higher temperatures remains a pressing challenge.

Metal hydrides, especially transition-metal hydride complexes, have long been known to react with CO<sub>2</sub> to form metal formates. Early studies established their efficiency as CO<sub>2</sub> reduction catalysts.<sup>[8]</sup> Building on this knowledge, a research team led by Jeffrey R. Long at the University of California recently reported a MOF-based adsorbent containing open zinc hydride (Zn–H) sites (Figure 1a).<sup>[9]</sup> This material, termed ZnH–MFU-4l, enables high-temperature post-combustion CO<sub>2</sub> capture with exceptional capacity, selectivity, and stability, making it suitable for direct capture from high-temperat-

ure exhaust streams.

The ZnH–MFU-4l framework is synthesized from ZnCl–MFU-4l via a formate exchange to produce Zn(O<sub>2</sub>CH)–MFU-4l, followed by thermolysis at 300 °C to remove CO<sub>2</sub>. Isothermal CO<sub>2</sub> adsorption measurements over a wide temperature range (25 °C to 300 °C) revealed a dramatic increase in CO<sub>2</sub> uptake with temperature. At 200 °C and 1 bar, ZnH–MFU-4l achieves an adsorption capacity of 3.52 mmol g<sup>-1</sup>, far surpassing comparable MOFs and metal oxides. Even under low CO<sub>2</sub> partial pressures, the material exhibits robust adsorption due to its high adsorption enthalpy (–93 kJ mol<sup>-1</sup>), which supports strong chemisorption.

The remarkable adsorption performance relies on the Zn–H sites within the MOF. Above 200 °C, CO<sub>2</sub> adsorbs via insertion into the Zn–H bonds to form zinc-formate (Zn–O<sub>2</sub>CH) species. Desorption is accomplished under either pure nitrogen or vacuum, regenerating the Zn–H sites without compromising the MOF's structure or performance (Figure 1b). Under simulated steel production flue gas conditions (200 mbar CO<sub>2</sub> for adsorption, 20 mbar CO<sub>2</sub> for regeneration), ZnH–MFU-4l reached a high capacity of 3.05 mmol g<sup>-1</sup> and showed exceptional long-term stability, retaining over 96% of its initial capacity after 508 cycles (150 hours). The material also remains highly selective in the presence of water and SO<sub>2</sub>. After ten humidity-inclusive TGA cycling tests, it still retained 83% of its CO<sub>2</sub> capacity, compared to 95% under dry conditions.

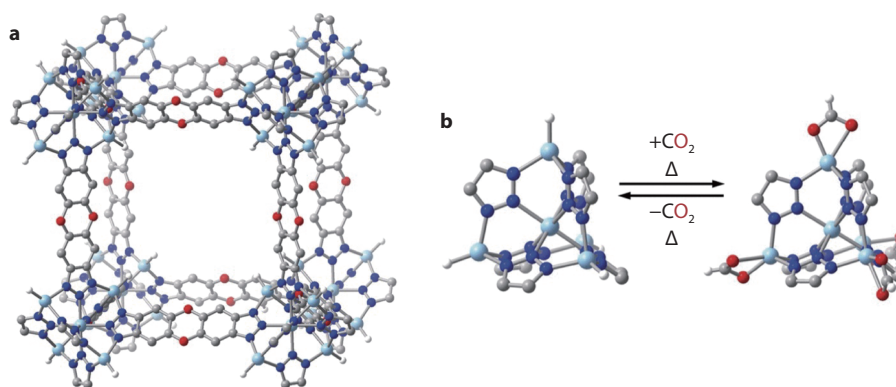
Kinetic studies further illustrate ZnH–MFU-4l's efficiency. At 300 °C, the adsorbent reaches 90% of its equilibrium capacity within just nine seconds under a 20% CO<sub>2</sub> atmosphere, underscoring the favorable energetics of CO<sub>2</sub> insertion into the Zn–H bonds. Eyring analysis and density functional theory (DFT) calculations indicate that the Gibbs activation energy for CO<sub>2</sub> insertion decreases significantly with increasing temperature, explaining the material's high performance under demanding high-temperature conditions.

In summary, ZnH–MFU-4l represents a groundbreaking strategy for high-temperature CO<sub>2</sub> capture in industrial settings. Its unprecedented capacity, selectivity, and durability underscore the potential of MOF-based adsorbents to address pressing challenges in CO<sub>2</sub> capture. Given the global importance of effective CO<sub>2</sub> mitigation, these findings pave the way for further advances in MOF design and optimization, expanding the possibilities for next-generation CO<sub>2</sub> capture technologies.

Department of Chemistry, University of Virginia, Charlottesville, Virginia 22904, USA

\* Corresponding author, E-mail: sz3t@virginia.edu

Received 29 December 2024; Accepted 29 December 2024; Published online 4 January 2025



**Fig. 1** **a** Structural illustration of a segment of the ZnH-MFU-4l framework. **b** (Left) Expanded view of the pentanuclear Zn cluster node. (Right) The Zn-formate species. Light-blue, gray, blue, red, and white spheres represent Zn, C, N, O, and H atoms, respectively.<sup>[9]</sup> Copyright 2024, Science.

## CONFLICT OF INTEREST

The authors declare no competing interest.

## ACKNOWLEDGMENT

This work was supported by the U.S. Department of Energy, Office of Basic Energy Sciences, Chemical Sciences, Geosciences, and Biosciences Division (DE-SC00234430).

## REFERENCES

1. H. Demir, G. O. Aksu, H. C. Gulbalkan, S. Keskin, *Carbon Capture Science & Technology*, 2022, 2, 100026
2. N. Mac Dowell, P. S. Fennell, N. Shah, G. C. Maitland, *Nature Climate Change*, 2017, 7, 243
3. G. T. Rochelle, *Science*, 2009, 325, 1652
4. P. Bains, P. Psarras, J. Wilcox, *Progress in Energy and Combustion Science*, 2017, 63, 146
5. M. T. Dunstan, F. Donat, A. H. Bork, C. P. Grey, C. R. Müller, *Chemical Reviews*, 2021, 121, 12681
6. M. Ding, R. W. Flaig, H.-L. Jiang, O. M. Yaghi, *Chemical Society Reviews*, 2019, 48, 2783
7. F. Martínez, R. Sanz, G. Orcajo, D. Briones, V. Yáñez, *Chemical Engineering Science*, 2016, 142, 55
8. K. M. Waldie, A. L. Ostericher, M. H. Reineke, A. F. Sasayama, C. P. Kubiak, *ACS Catalysis*, 2018, 8, 1313
9. R. C. Rohde, K. M. Carsch, M. N. Dods, H. Z. H. Jiang, A. R. Mclsaac, R. A. Klein, H. Kwon, S. L. Karstens, Y. Wang, A. J. Huang, et al, *Science*, 2024, 386, 814



©2025 The Authors. *Energy Lab* is published by Lab Academic Press. This is an open access article under the terms of the Creative Commons Attribution License, which permits use, distribution and reproduction in any medium, provided the original work is properly cited.